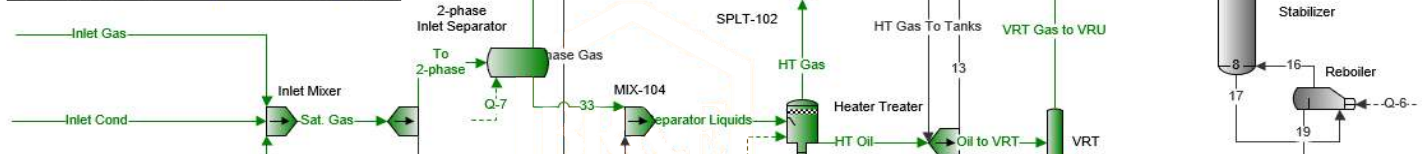


Analysis		Total Gas to VRU	
Mass Flow Sum (GHG, Total)		62.093	ton/yr
Std Vapor Volumetric Flow Sum (GHG, Total)		7.8551	MSCFD
Composition		Total Gas to VRU	
C1 (Mass Flow, Total)		59.747	ton/yr
C1 (Std Vapor Volumetric Flow, Total)		7.7442	MSCFD
CO2 (Mass Flow, Total)		2.3455	ton/yr
CO2 (Std Vapor Volumetric Flow, Total)		0.11082	MSCFD
Properties		VRT Gas to VRU	
Std Vapor Volumetric Flow		11.633	MSCFD
Net Ideal Gas Heating Value		1871.7	Btu/ft <sup>3</sup>
Analysis		VRT Gas to VRU	
Mass Flow Sum (VOC)		199.37	ton/yr
Composition		VRT Gas to VRU	
Benzene (Mass Flow)		0.23796	ton/yr



# PERMITTING AND PROCESS OPTIMIZATION

OKLAHOMA AND TEXAS  
DECEMBER 2022

Rose Rock was retained by an exploration and production company to assist with the permitting of oil and natural gas wells and with process optimization across their facilities in Oklahoma and Texas. The overall goals were to ensure the client remained in compliance while also ensuring the facilities were operating economically. Rose Rock's air team performed a volumetric flow rate analysis of the Vapor Recovery Unit (VRU) streams utilizing BR&E's ProMax 6.0 process simulation software. Through this analysis, Rose Rock was able to provide stream volumes and site emissions both with and without the VRU to assist the client in making operational decisions.



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